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## ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL PRIMO TRIMESTRE 2024

**Roma, 6 maggio 2024** – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del primo trimestre dell’anno 2024.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel ([www.enel.com](http://www.enel.com)), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” ([www.emarketstorage.it](http://www.emarketstorage.it)).

# Q1 2024

*Quarterly Bulletin*



# Quarterly bulletin

Pro-forma KPIs Q1 2024



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**1. Enel Green Power & Conventional Generation**



**2. Grids**



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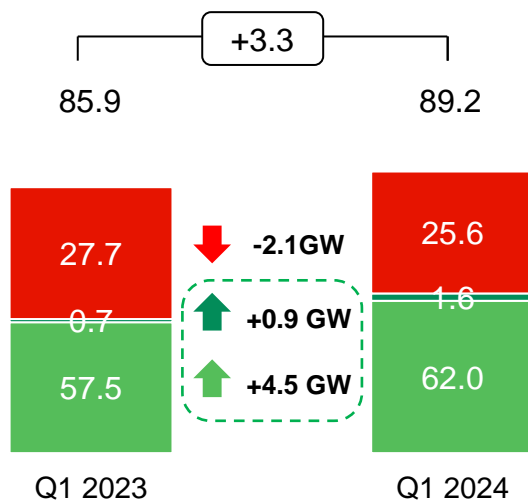


# Enel Green Power & Conventional Generation

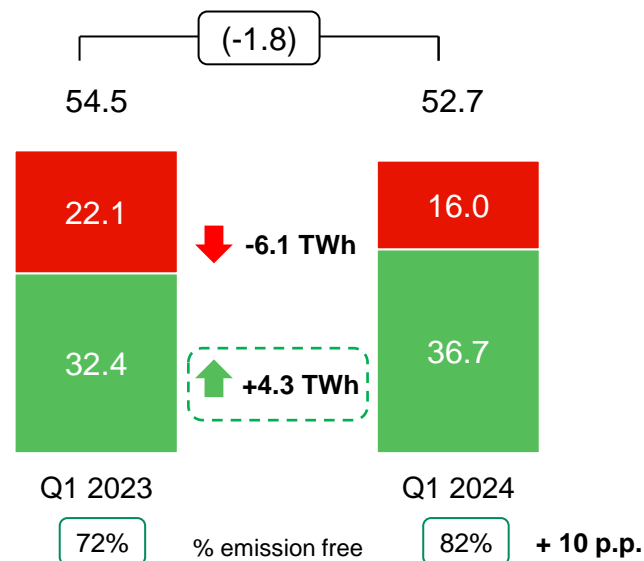
Pro-forma operating data Q1 2024<sup>1</sup>



Installed capacity (GW)



Production evolution (TWh)



■ Renewables ■ Conventional Generation ■ BESS

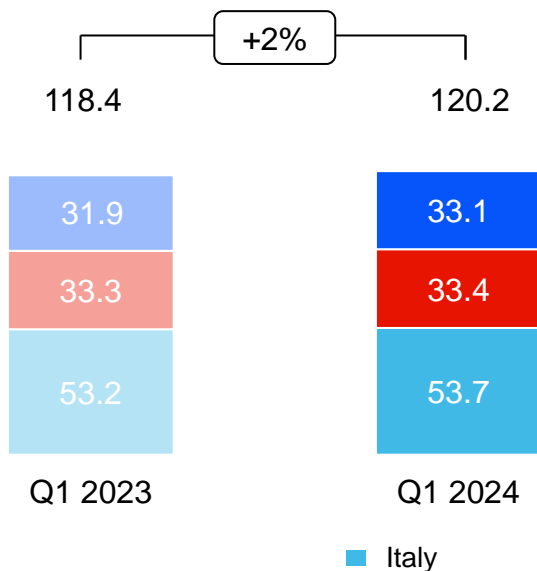
1. Rounded figures. Includes capacity and production from renewable managed assets. Pro-forma numbers are net of the disposals executed in 2023 and 2024 of Solar and Geothermal assets in US, Costanera, Dock Sud (Argentina), generation assets in Chile, Enel Green Power Romania and Oil & Gas asset in Colombia.

# Grids

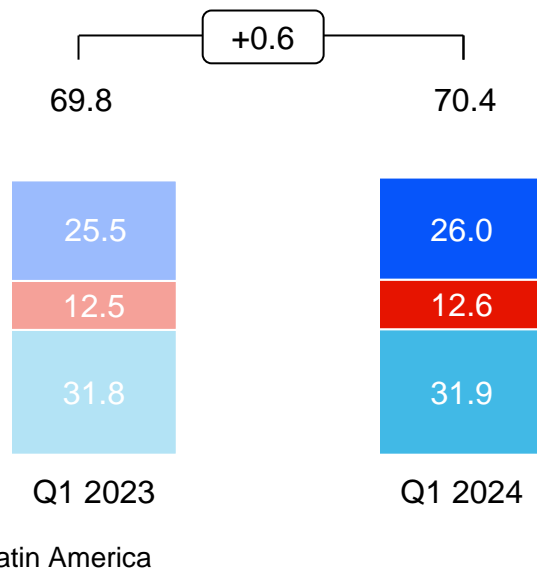
Pro-forma operating data<sup>1</sup> Q1 2024



### Electricity distributed (TWh)



### End users (mn)



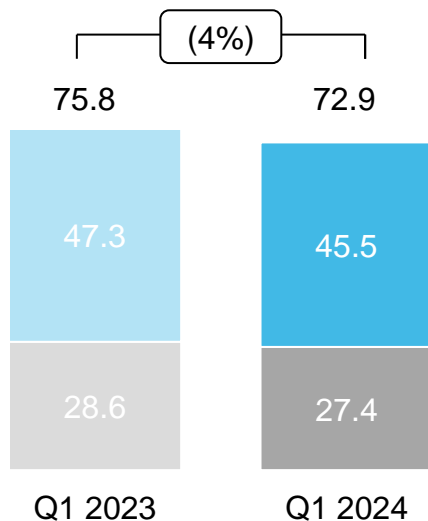
1. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 3.8 TWh and 3.1 mn end users).

# Global Retail

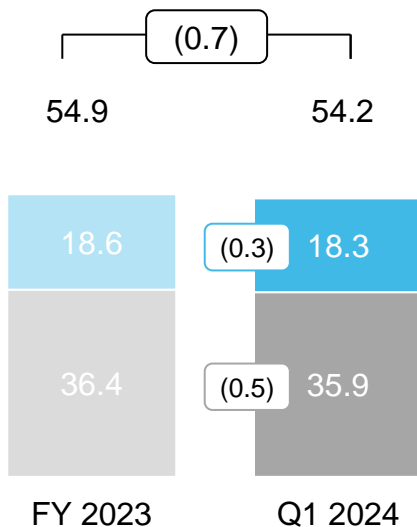
## Pro-forma operating data Q1 2024



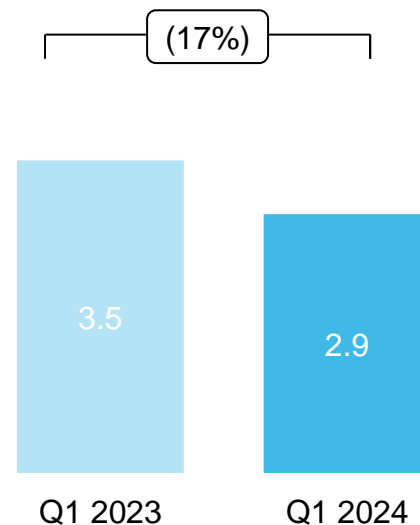
Energy sold<sup>1</sup> (TWh)



Power customers (mn)



Gas sold<sup>2</sup> (bcm)



■ Liberalized market ■ Regulated

6.4 Customers (mn) 6.1

1. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 2.3 TWh).
2. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 0.1 bcm; and 0.2 mn customers)

# Quarterly bulletin

Operating data Q1 2024



## Index

**1. Enel Green Power & Conventional Generation**



**2. Grids**



**3. Enel X Global Retail**



**4. Disclaimer**

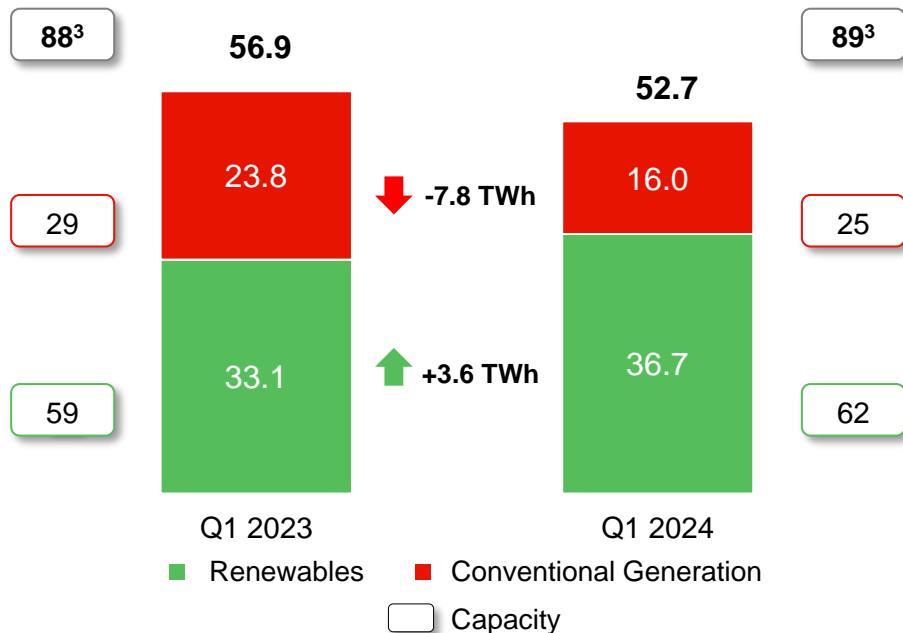


# Enel Green Power & Conventional Generation

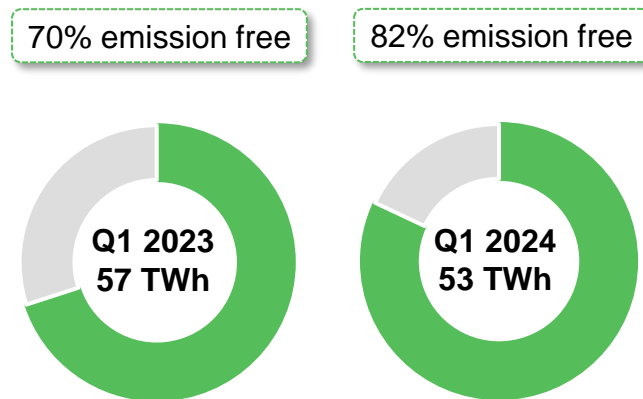
Operating data Q1 2024<sup>1</sup>



Production evolution (TWh) and installed capacity (GW)



Emission free share of production<sup>2</sup>



1. Rounded figures. Includes capacity and production from renewable managed assets.  
 2. Considers nuclear + renewable (consolidated & managed).  
 3. It includes BESS Capacity (0.7 GW for Q1 2023 and 1.6 GW for Q1 2024)



# Enel Green Power & Conventional Generation

Installed capacity & production at Group level



Installed capacity (MW)

Group	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	28,337	34.8%	28,356	34.3%	-	1
Wind	15,853	19.5%	15,866	19.2%	-0.1%	-
Solar & Others	10,744	13.2%	8,678	10.5%	23.8%	409
Geothermal	860	1.1%	931	1.1%	-7.7%	-
<b>Total Renewables</b>	<b>55,793</b>	<b>68.6%</b>	<b>53,831</b>	<b>65.1%</b>	<b>3.6%</b>	<b>410</b>
Nuclear	3,328	4.1%	3,328	4.0%	-	-
Coal	4,627	5.7%	6,590	8.0%	-30%	-
CCGT	11,983	14.7%	12,811	15.5%	-6.5%	-
Oil & Gas	5,616	6.9%	6,107	7.4%	-8.0%	-
<b>Total Conventional Generation</b>	<b>25,555</b>	<b>31.4%</b>	<b>28,836</b>	<b>34.9%</b>	<b>-11.4%</b>	<b>-</b>
<b>Total consolidated capacity</b>	<b>81,348</b>	<b>100%</b>	<b>82,667</b>	<b>100%</b>	<b>-1.6%</b>	<b>410</b>
<b>Managed capacity</b>	<b>6,197</b>		<b>4,860</b>		<b>27.5%</b>	
<b>Bess capacity</b>	<b>1,618</b>		<b>685</b>		<b>136.1%</b>	
<b>Total installed capacity</b>	<b>89,163</b>		<b>88,212</b>		<b>1.1%</b>	

Production (GWh)

Group	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Quarter prod.
Hydro	16,323	33.5%	13,530	25.2%	20.6%	16,323
Wind	11,175	23.0%	11,845	22.0%	-5.7%	11,175
Solar & Others	3,770	7.7%	3,090	5.7%	22.0%	3,770
Geothermal	1,436	2.9%	1,486	2.8%	-3.4%	1,436
<b>Total Renewables</b>	<b>32,703</b>	<b>67.2%</b>	<b>29,951</b>	<b>55.7%</b>	<b>9.2%</b>	<b>32,703</b>
Nuclear	6,591	13.5%	6,835	12.7%	-3.6%	6,591
Coal	747	1.5%	5,251	9.8%	-85.8%	747
CCGT	7,199	14.8%	9,795	18.2%	-26.5%	7,199
Oil & Gas	1,445	3.0%	1,955	3.6%	-26.1%	1,445
<b>Total Conventional Generation</b>	<b>15,982</b>	<b>32.8%</b>	<b>23,835</b>	<b>44.3%</b>	<b>-32.9%</b>	<b>15,982</b>
<b>Total consolidated production</b>	<b>48,685</b>	<b>100%</b>	<b>53,786</b>	<b>100%</b>	<b>-9.5%</b>	<b>48,685</b>
<b>Managed production</b>	<b>4,039</b>		<b>3,193</b>		<b>26.5%</b>	
<b>Total production</b>	<b>52,724</b>		<b>56,978</b>		<b>-7.5%</b>	

# Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy



Installed capacity (MW)

Italy	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	12,995	50.5%	12,996	49.5%	-	1
Wind	874	3.4%	861	3.3%	1.5%	-
Solar & Others	250	1.0%	52	0.2%	>100%	13
Geothermal	776	3.0%	776	3.0%	-	-
<b>Total Renewables</b>	<b>14,895</b>	<b>57.9%</b>	<b>14,685</b>	<b>55.9%</b>	<b>1.4%</b>	<b>14</b>
Coal	4,160	16.2%	4,720	18.0%	-11.9%	-
CCGT	4,607	17.9%	4,606	17.5%	-	-
Oil & Gas	2,052	8.0%	2,253	8.6%	-8.9%	-
<b>Total Conventional Generation</b>	<b>10,819</b>	<b>42.1%</b>	<b>11,579</b>	<b>44.1%</b>	<b>-6.6%</b>	<b>-</b>
<b>Total</b>	<b>25,714</b>	<b>100%</b>	<b>26,264</b>	<b>100%</b>	<b>-2.1%</b>	<b>14</b>

Production (GWh)

Italy	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Quarter prod.
Hydro	4,060	46.7%	2,654	22.2%	53.0%	4,060
Wind	445	5.1%	407	3.4%	9.3%	445
Solar & Others	29	0.3%	18	0.2%	60.7%	29
Geothermal	1,342	15.4%	1,302	10.9%	3.1%	1,342
<b>Total Renewables</b>	<b>5,877</b>	<b>67.5%</b>	<b>4,382</b>	<b>36.6%</b>	<b>34.1%</b>	<b>5,877</b>
Coal	464	5.3%	4,967	41.5%	-90.7%	464
CCGT	2,347	27.0%	2,618	21.9%	-10.4%	2,347
Oil & Gas	15	0.2%	11	0.1%	40.1%	15
<b>Total Conventional Generation</b>	<b>2,826</b>	<b>32.5%</b>	<b>7,596</b>	<b>63.4%</b>	<b>-62.8%</b>	<b>2,826</b>
<b>Total</b>	<b>8,703</b>	<b>100%</b>	<b>11,978</b>	<b>100%</b>	<b>-27.3%</b>	<b>8,703</b>

# Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	4,746	22.2%	4,746	21.5%	-	-
Wind	2,884	13.5%	2,882	13.1%	-	-
Solar & Others	2,367	11.1%	1,665	7.6%	42.2%	98
<b>Total Renewables</b>	<b>9,997</b>	<b>46.8%</b>	<b>9,293</b>	<b>42.2%</b>	<b>7.6%</b>	<b>98</b>
Nuclear	3,328	15.6%	3,328	15.1%	-	-
Coal	241	1.1%	1,644	7.5%	-85.3%	-
CCGT	5,445	25.5%	5,445	24.7%	-	-
Oil & Gas	2,333	10.9%	2,333	10.6%	-	-
<b>Total Conventional Generation</b>	<b>11,347</b>	<b>53.2%</b>	<b>12,751</b>	<b>57.8%</b>	<b>-11.0%</b>	-
<b>Total</b>	<b>21,344</b>	<b>100%</b>	<b>22,044</b>	<b>100%</b>	<b>-3.2%</b>	<b>98</b>

Production (GWh)

Iberia	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Quarter prod.
Hydro	2,131	13.6%	1,506	9.6%	41.5%	2,131
Wind	2,167	13.9%	1,944	12.4%	11.5%	2,167
Solar & Others	719	4.6%	491	3.1%	46.7%	719
<b>Total Renewables</b>	<b>5,017</b>	<b>32.1%</b>	<b>3,940</b>	<b>25.1%</b>	<b>27.3%</b>	<b>5,017</b>
Nuclear	6,591	42.2%	6,835	43.6%	-3.6%	6,591
Coal	-	0.0%	211	1.3%	-100.0%	-
CCGT	2,957	18.9%	3,615	23.1%	-18.2%	2,957
Oil & Gas	1,052	6.7%	1,079	6.9%	-2.4%	1,052
<b>Total Conventional Generation</b>	<b>10,601</b>	<b>67.9%</b>	<b>11,740</b>	<b>74.9%</b>	<b>-9.7%</b>	<b>10,601</b>
<b>Total</b>	<b>15,618</b>	<b>100%</b>	<b>15,680</b>	<b>100.0%</b>	<b>-0.4%</b>	<b>15,618</b>

# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Latin America



Installed capacity (MW)

Latin America	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	10,544	45.3%	10,542	46.9%	-	-
Wind	4,524	19.4%	3,517	15.6%	28.6%	-
Solar & Others	4,732	20.3%	3,845	17.1%	23.1%	198
Geothermal	83	0.4%	83	0.4%	-	-
<b>Total Renewables</b>	<b>19,883</b>	<b>85.4%</b>	<b>17,987</b>	<b>80.0%</b>	<b>10.5%</b>	<b>198</b>
Coal	226	1.0%	226	1.0%	-	-
CCGT	1,931	8.3%	2,760	12.3%	-30.0%	-
Oil & Gas	1,231	5.3%	1,520	6.8%	-19.0%	-
<b>Total Conventional Generation</b>	<b>3,388</b>	<b>14.6%</b>	<b>4,506</b>	<b>20.0%</b>	<b>-24.8%</b>	<b>-</b>
<b>Total</b>	<b>23,271</b>	<b>100.0%</b>	<b>22,493</b>	<b>100%</b>	<b>3.5%</b>	<b>198</b>

Production (GWh)

Latin America	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Quarter prod.
Hydro	10,114	58.3%	9,321	51.3%	8.5%	10,114
Wind	2,673	15.4%	2,719	15.0%	-1.7%	2,673
Solar & Others	1,902	11.0%	1,536	8.5%	23.9%	1,902
Geothermal	94	0.5%	88	0.5%	7.1%	94
<b>Total Renewables</b>	<b>14,783</b>	<b>85.3%</b>	<b>13,663</b>	<b>75.2%</b>	<b>8.2%</b>	<b>14,783</b>
Coal	283	1.6%	72	0.4%	n.m.	283
CCGT	1,894	10.9%	3,562	19.6%	-46.8%	1,894
Oil & Gas	378	2.2%	865	4.8%	-56.4%	378
<b>Total Conventional Generation</b>	<b>2,555</b>	<b>14.7%</b>	<b>4,499</b>	<b>24.8%</b>	<b>-43.2%</b>	<b>2,555</b>
<b>Total</b>	<b>17,338</b>	<b>100.0%</b>	<b>18,162</b>	<b>100%</b>	<b>-4.5%</b>	<b>17,338</b>

# Enel Green Power & Conventional Generation

Consolidated capacity & production – North America & Other countries



Installed capacity (MW)

## North America

Tech	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Add. Cap.
Hydro	52	0.5%	53	0.5%	-1.0%	-
Wind	7,195	70.0%	7,196	74.6%	-	-
Solar & Others	3,038	29.5%	2,320	24.1%	31.0%	100
Geothermal	-	-	72	0.7%	-	-
<b>Total</b>	<b>10,286</b>	<b>100%</b>	<b>9,640</b>	<b>100%</b>	<b>6.7%</b>	<b>100</b>

## Africa, Asia & Oceania

Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Add. Cap.
-	-	-	-	-	-
371	50.9%	539	44.7%	-31.2%	-
357	49.1%	667	55.3%	-46.4%	-
-	-	-	-	-	-
<b>729</b>	<b>100%</b>	<b>1,206</b>	<b>100%</b>	<b>-39.6%</b>	<b>-</b>

Production (GWh)

Tech	Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Q1 Prod.
Hydro	17	0.3%	33	0.5%	-47.9%	17
Wind	5,697	85.3%	5,892	87.8%	-3.3%	5,697
Solar & Others	964	14.4%	687	10.2%	40.2%	964
Geothermal	-	-	97	1.4%	-100.0%	-
<b>Total</b>	<b>6,678</b>	<b>100%</b>	<b>6,709</b>	<b>100%</b>	<b>-0.5%</b>	<b>6,678</b>

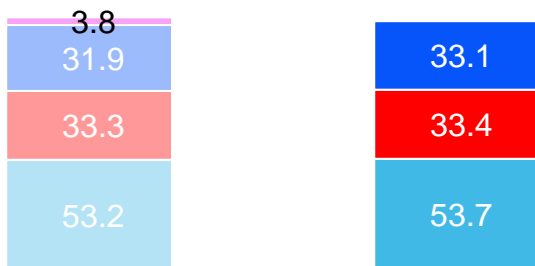
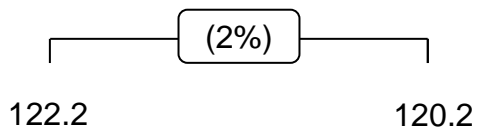
Q1 2024	% Weight	Q1 2023	% Weight	Δ yoy	Q1 Prod.
-	-	-	-	-	-
191	55.2%	266	45.0%	-28.2%	191
155	44.8%	325	55.0%	-52.2%	155
-	-	-	-	-	-
<b>346</b>	<b>100%</b>	<b>591</b>	<b>100%</b>	<b>-41.4%</b>	<b>346</b>

# Grids

## Operating data Q1 2024



Electricity distributed (TWh)<sup>1</sup>



Q1 2023

Q1 2024

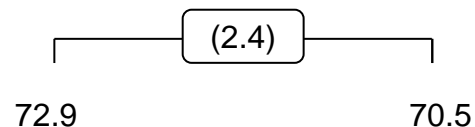
Italy

Iberia

Latin America

Rest of Europe

End users (mn)<sup>2</sup>



Q1 2023

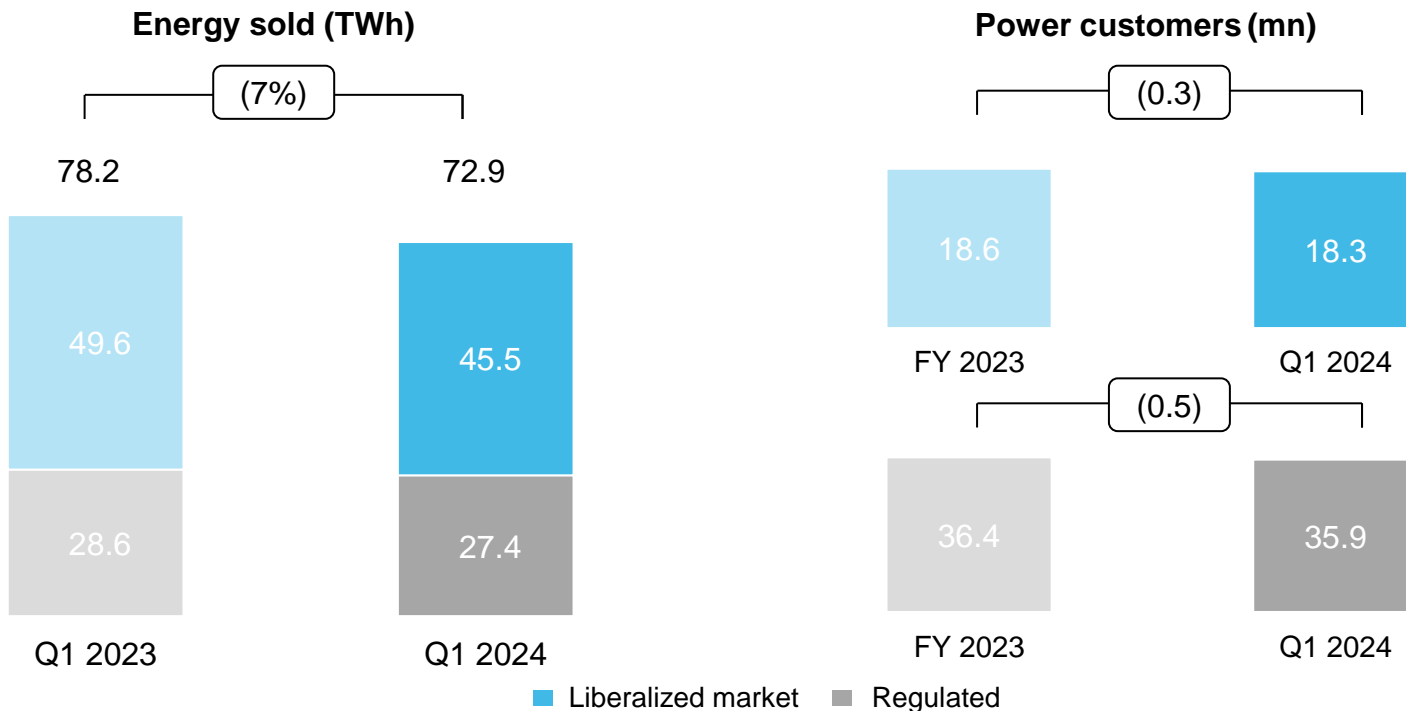
Q1 2024

1. Latin America breakdown – Q1 2024: Argentina 4.6 TWh, Brazil: 18.8 TWh, Chile: 3.6 TWh, Colombia: 3.8 TWh and Peru: 2.3 TWh. Q1 2023: Argentina: 4.9 TWh, Brazil: 17.5 TWh, Chile: 3.6 TWh, Colombia: 3.7 TWh and Peru: 2.2 TWh.

2. Latin America breakdown – Q1 2024: Argentina 2.7 mn, Brazil: 15.7 mn, Chile: 2.1 mn, Colombia: 3.9 mn and Peru: 1.6 mn. Q1 2023: Argentina: 2.6 mn, Brazil: 15.5 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn.

# Retail at Group level

Operating data Q1 2024

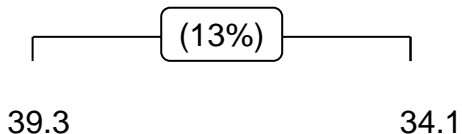


# Retail – Liberalized power markets, Europe

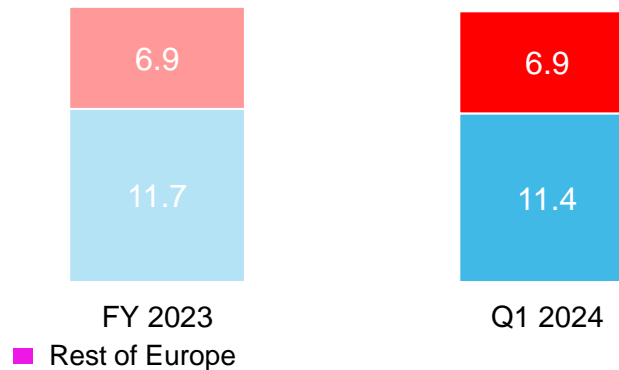
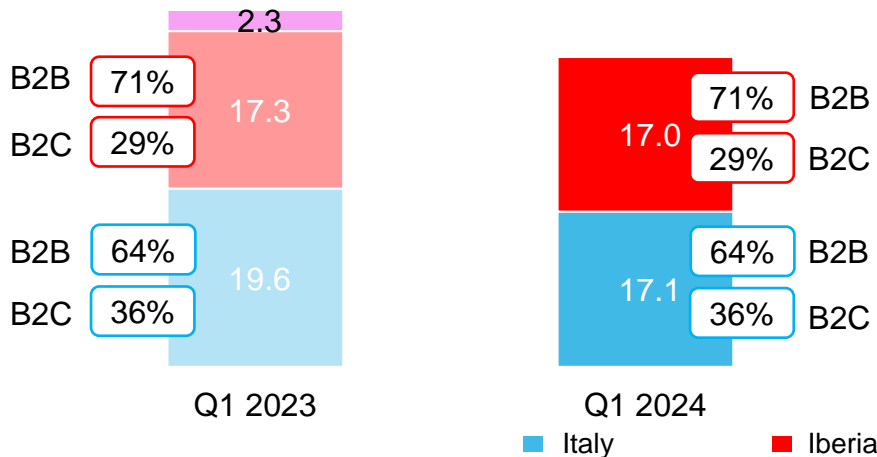
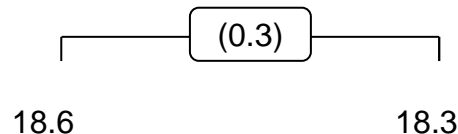
Operating data Q1 2024<sup>1</sup>



Energy sold (TWh)



Power customers (mn)

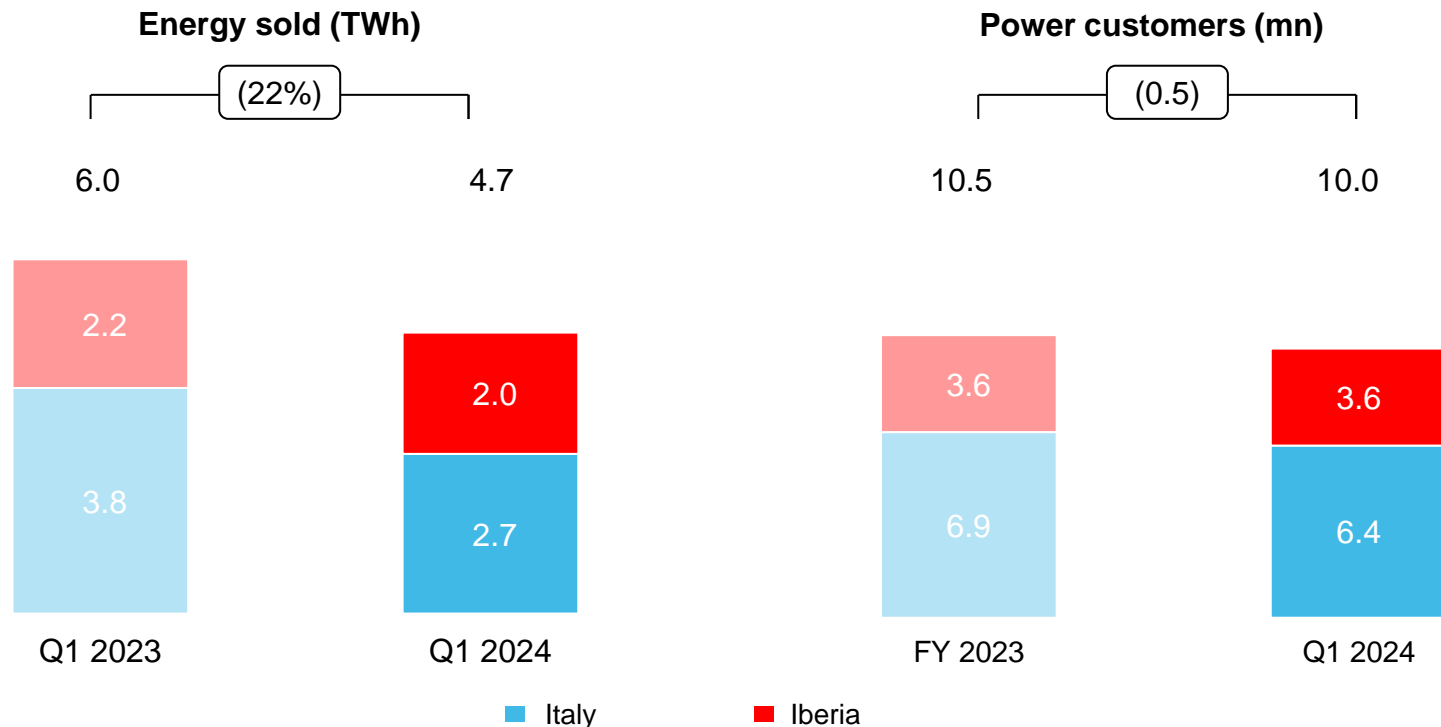


1. 2023 restated figures



# Retail – Regulated power markets, Europe

Operating data Q1 2024

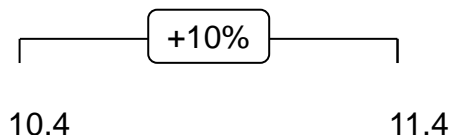


# Retail – Liberalized power markets, Latin America

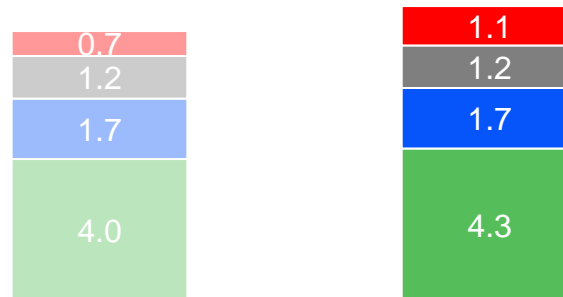
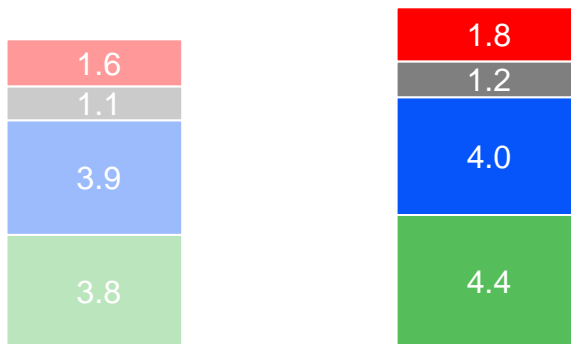
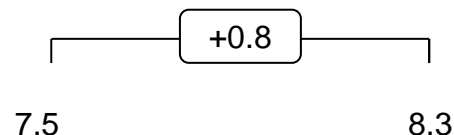
Operating data Q1 2024



### Energy sold (TWh)



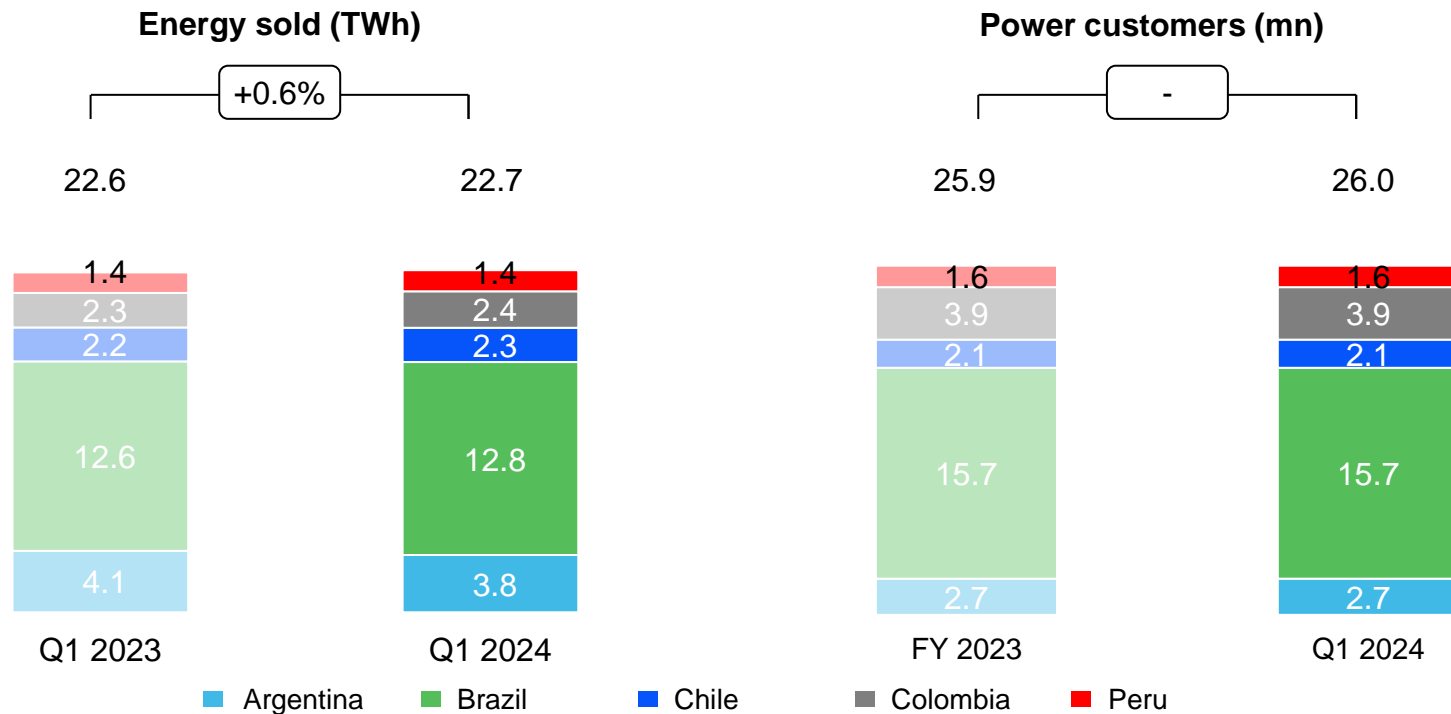
### Power customers (000')



■ Brazil   ■ Chile   ■ Colombia   ■ Peru

# Retail – Regulated power markets, Latin America

Operating data Q1 2024

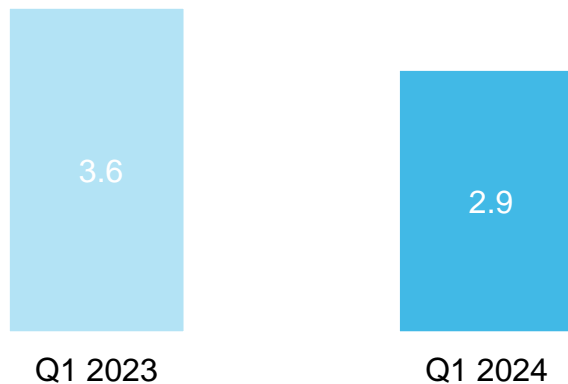
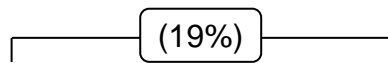


# Retail – Gas market

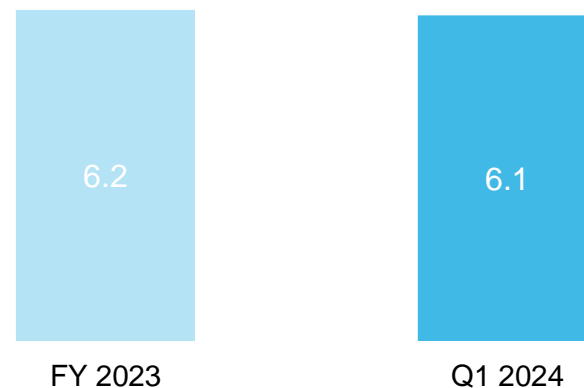
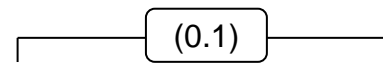
Operating data Q1 2024



Gas sold (bcm)<sup>1</sup>



Gas customers (mn)<sup>2</sup>



1. Q1 2024: Italy: 1.7 bcm, Iberia: 1.2 bcm, Latin America 0.06 bcm; Q1 2023 : Italy: 2.1 bcm, Iberia: 1.4 bcm, Rest of Europe 0.1 bcm, Latin America 0.04 bcm.

2. Q1 2024: Italy: 4.2 mn, Iberia: 1.8 mn; FY 2023: Italy: 4.3 mn, Iberia: 1.8 mn

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