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## ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI PRIMI NOVE MESI 2022

**Roma, 25 ottobre 2022** – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del terzo trimestre e dei primi nove mesi 2022.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel ([www.enel.com](http://www.enel.com)), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” ([www.emarketstorage.com](http://www.emarketstorage.com)).



# 9M 2022

Quarterly Bulletin

# Quarterly bulletin

## Operating data 9M 2022



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4. Disclaimer

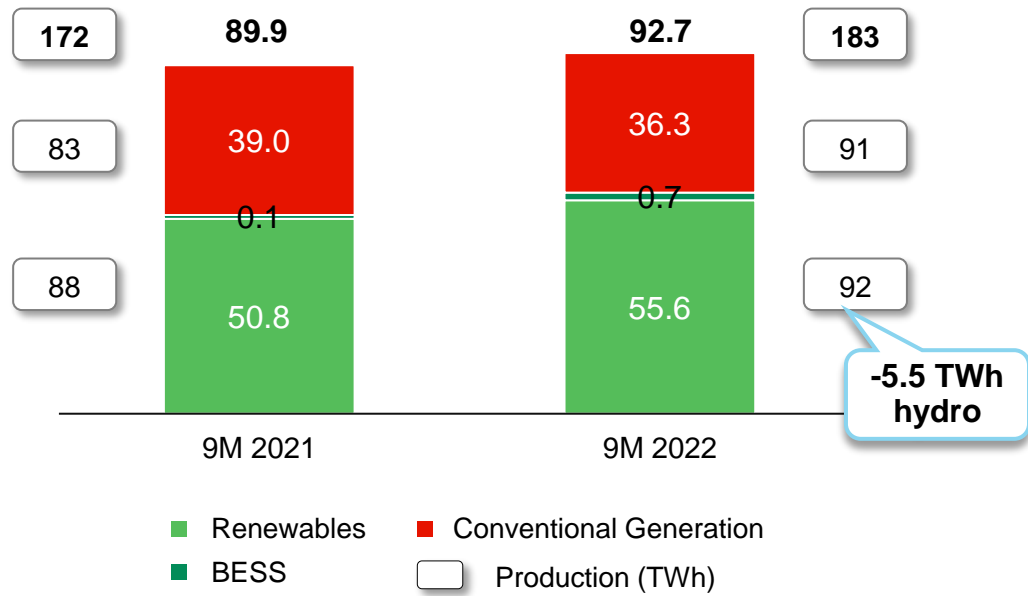




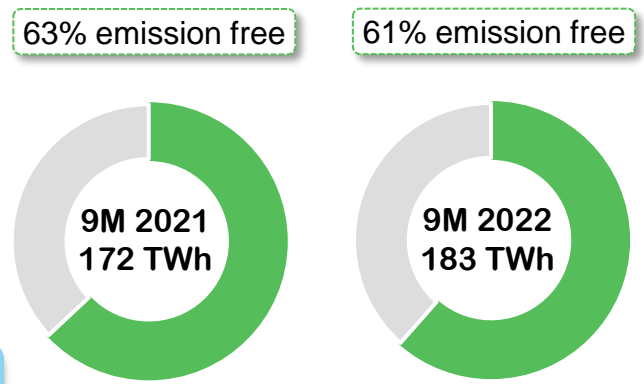
# Enel Green Power & Conventional Generation

## Operating data 9M 2022

Installed capacity (GW) and production evolution<sup>1</sup>



Emission free share of production<sup>1,2</sup>



1. Rounded figures. Includes capacity and production from renewable managed assets.  
 2. Considers nuclear + renewable (consolidated & managed).



# Enel Green Power & Conventional Generation

## Installed capacity & production at Group level

Installed capacity (MW)

Group	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	28,355	32.3%	27,834	32.2%	1.9%	556
Wind	14,635	16.7%	13,237	15.3%	10.6%	466
Solar & Others	7,656	8.7%	5,519	6.4%	38.7%	1,255
Geothermal	917	1.0%	914	1.1%	0.4%	3
<b>Total Renewables</b>	<b>51,563</b>	<b>58.7%</b>	<b>47,504</b>	<b>54.9%</b>	<b>8.5%</b>	<b>2,280</b>
Nuclear	3,328	3.8%	3,328	3.8%	0.0%	-
Coal	6,590	7.5%	8,893	10.3%	-25.9%	-
CCGT	14,720	16.7%	15,035	17.4%	-2.1%	-
Oil & Gas	11,694	13.3%	11,715	13.5%	-0.2%	3
<b>Total Conventional Generation</b>	<b>36,332</b>	<b>41.3%</b>	<b>38,970</b>	<b>45.1%</b>	<b>-6.8%</b>	<b>3</b>
<b>Total consolidated capacity</b>	<b>87,896</b>	<b>100%</b>	<b>86,475</b>	<b>100%</b>	<b>1.6%</b>	<b>2,283</b>
<b>Managed capacity</b>	<b>4,057</b>		<b>3,335</b>		<b>21.6%</b>	
<b>Total installed capacity</b>	<b>91,952</b>		<b>89,810</b>		<b>2.4%</b>	

Production (GWh)

Group	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	37,975	21.8%	43,425	26.4%	-12.6%	13,689
Wind	32,394	18.6%	27,103	16.5%	19.5%	10,374
Solar & Others	8,559	4.9%	5,783	3.5%	48.0%	3,200
Geothermal	4,578	2.6%	4,541	2.8%	0.8%	1,503
<b>Total Renewables</b>	<b>83,506</b>	<b>47.9%</b>	<b>80,852</b>	<b>49.2%</b>	<b>3.3%</b>	<b>28,766</b>
Nuclear	20,424	11.7%	19,895	12.1%	2.7%	6,977
Coal	14,980	8.6%	9,253	5.6%	61.9%	5,043
CCGT	42,744	24.5%	37,475	22.8%	14.1%	18,388
Oil & Gas	12,602	7.2%	16,747	10.2%	-24.7%	-424
<b>Total Conventional Generation</b>	<b>90,750</b>	<b>52.1%</b>	<b>83,370</b>	<b>50.8%</b>	<b>8.9%</b>	<b>29,984</b>
<b>Total consolidated production</b>	<b>174,256</b>	<b>100%</b>	<b>164,223</b>	<b>100%</b>	<b>6.1%</b>	<b>58,750</b>
<b>Managed production</b>	<b>8,405</b>		<b>7,365</b>		<b>14.1%</b>	
<b>Total production</b>	<b>182,661</b>		<b>171,588</b>		<b>6.5%</b>	



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Italy

Installed capacity (MW)

Italy	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	12,995	49.6%	12,434	47.0%	4.5%	551
Wind	825	3.1%	786	3.0%	5.0%	32
Solar & Others	29	0.1%	28	0.1%	1.8%	-
Geothermal	776	3.0%	773	2.9%	0.4%	3
<b>Total Renewables</b>	<b>14,625</b>	<b>55.8%</b>	<b>14,021</b>	<b>53.0%</b>	<b>4.3%</b>	<b>585</b>
Coal	4,720	18.0%	5,583	21.1%	-15.5%	-
CCGT	4,596	17.5%	4,593	17.4%	0.1%	-
Oil & Gas	2,253	8.6%	2,253	8.5%	0.0%	-
<b>Total Conventional Generation</b>	<b>11,569</b>	<b>44.2%</b>	<b>12,429</b>	<b>47.0%</b>	<b>-6.9%</b>	-
<b>Total</b>	<b>26,194</b>	<b>100%</b>	<b>26,450</b>	<b>100%</b>	<b>-1.0%</b>	<b>585</b>

Production (GWh)

Italy	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	8,842	24.5%	13,479	39.1%	-34.4%	3,137
Wind	954	2.6%	940	2.7%	1.5%	231
Solar & Others	52	0.1%	51	0.1%	2.1%	18
Geothermal	4,057	11.2%	4,108	11.9%	-1.2%	1,341
<b>Total Renewables</b>	<b>13,905</b>	<b>38.4%</b>	<b>18,577</b>	<b>53.9%</b>	<b>-25.2%</b>	<b>4,728</b>
Coal	12,764	35.3%	6,883	20.0%	85.5%	4,502
CCGT	9,342	25.8%	8,609	25.0%	8.5%	3,759
Oil & Gas	152	0.4%	382	1.1%	-60.1%	107
<b>Total Conventional Generation</b>	<b>22,259</b>	<b>61.6%</b>	<b>15,874</b>	<b>46.1%</b>	<b>40.2%</b>	<b>8,368</b>
<b>Total</b>	<b>36,163</b>	<b>100%</b>	<b>34,451</b>	<b>100%</b>	<b>5.0%</b>	<b>13,096</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Iberia

Installed capacity (MW)

Iberia	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	4,746	22.3%	4,743	21.9%	0.1%	5
Wind	2,602	12.2%	2,422	11.2%	7.4%	56
Solar & Others	1,197	5.6%	625	2.9%	91.4%	99
<b>Total Renewables</b>	<b>8,545</b>	<b>40.1%</b>	<b>7,791</b>	<b>36.0%</b>	<b>9.7%</b>	<b>160</b>
Nuclear	3,328	15.6%	3,328	15.4%	0.0%	-
Coal	1,644	7.7%	2,764	12.8%	-40.5%	-
CCGT	5,445	25.6%	5,445	25.1%	0.0%	-
Oil & Gas	2,333	11.0%	2,333	10.8%	0.0%	-
<b>Total Conventional Generation</b>	<b>12,751</b>	<b>59.9%</b>	<b>13,870</b>	<b>64.0%</b>	<b>-8.1%</b>	<b>-</b>
<b>Total</b>	<b>21,296</b>	<b>100%</b>	<b>21,661</b>	<b>100%</b>	<b>-1.7%</b>	<b>160</b>

Production (GWh)

Iberia	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	3,409	6.9%	4,864	11.4%	-29.9%	929
Wind	3,991	8.1%	3,853	9.0%	3.6%	1,159
Solar & Others	1,526	3.1%	806	1.9%	89.4%	622
<b>Total Renewables</b>	<b>8,925</b>	<b>18.1%</b>	<b>9,523</b>	<b>22.4%</b>	<b>-6.3%</b>	<b>2,710</b>
Nuclear	20,424	41.4%	19,895	46.7%	2.7%	6,977
Coal	769	1.6%	461	1.1%	66.5%	71
CCGT	15,867	32.2%	9,736	22.9%	63.0%	7,169
Oil & Gas	3,339	6.8%	2,965	7.0%	12.6%	1,256
<b>Total Conventional Generation</b>	<b>40,398</b>	<b>81.9%</b>	<b>33,057</b>	<b>77.6%</b>	<b>22.2%</b>	<b>15,474</b>
<b>Total</b>	<b>49,324</b>	<b>100%</b>	<b>42,581</b>	<b>100.0%</b>	<b>15.8%</b>	<b>18,184</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Latin America

Installed capacity (MW)

Latin America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	10,542	43.9%	10,585	45.3%	-0.4%	1
Wind	3,276	13.6%	2,672	11.4%	22.6%	347
Solar & Others	3,398	14.1%	2,659	11.4%	27.8%	476
Geothermal	69	0.3%	69	0.3%	0.0%	-
<b>Total Renewables</b>	<b>17,287</b>	<b>72.0%</b>	<b>15,985</b>	<b>68.4%</b>	<b>8.1%</b>	<b>823</b>
Coal	226	0.9%	546	2.3%	-58.6%	-
CCGT	3,850	16.0%	4,167	17.8%	-7.6%	-
Oil & Gas	2,661	11.1%	2,682	11.5%	-0.8%	3
<b>Total Conventional Generation</b>	<b>6,736</b>	<b>28.0%</b>	<b>7,395</b>	<b>31.6%</b>	<b>-8.9%</b>	<b>3</b>
<b>Total</b>	<b>24,023</b>	<b>100.0%</b>	<b>23,380</b>	<b>100%</b>	<b>2.7%</b>	<b>826</b>

Production (GWh)

Latin America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	25,560	44.8%	24,909	46.9%	2.6%	9,549
Wind	9,613	16.9%	7,033	13.2%	36.7%	4,139
Solar & Others	3,533	6.2%	2,362	4.4%	49.5%	1,287
Geothermal	293	0.5%	214	0.4%	37.0%	103
<b>Total Renewables</b>	<b>38,999</b>	<b>68.4%</b>	<b>34,518</b>	<b>65.0%</b>	<b>13.0%</b>	<b>15,078</b>
Coal	1,447	2.5%	1,909	3.6%	-24.2%	470
CCGT	14,624	25.6%	14,894	28.1%	-1.8%	7,460
Oil & Gas	1,966	3.4%	1,771	3.3%	11.0%	-1,787
<b>Total Conventional Generation</b>	<b>18,037</b>	<b>31.6%</b>	<b>18,574</b>	<b>35.0%</b>	<b>-2.9%</b>	<b>6,142</b>
<b>Total</b>	<b>57,036</b>	<b>100.0%</b>	<b>53,092</b>	<b>100.0%</b>	<b>7.4%</b>	<b>21,220</b>





# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of Europe

Installed capacity (MW)

Rest of Europe	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	19	0.3%	19	0.3%	0.0%	-
Wind	1,131	17.2%	957	15.0%	18.2%	32
Solar & Others	130	2.0%	130	2.0%	0.0%	-
<b>Total Renewables</b>	<b>1,280</b>	<b>19.5%</b>	<b>1,105</b>	<b>17.3%</b>	<b>15.8%</b>	<b>32</b>
CCGT	830	12.7%	829	13.0%	0.0%	-
Oil & Gas	4,447	67.8%	4,447	69.7%	0.0%	-
<b>Total Conventional Generation</b>	<b>5,276</b>	<b>80.5%</b>	<b>5,276</b>	<b>82.7%</b>	<b>0.0%</b>	<b>-</b>
<b>Total</b>	<b>6,556</b>	<b>100%</b>	<b>6,382</b>	<b>100%</b>	<b>2.7%</b>	<b>32</b>

Production (GWh)

Rest of Europe	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	22	0.2%	27	0.2%	-20.3%	0
Wind	1,691	14.2%	1,552	8.8%	9.0%	494
Solar & Others	147	1.2%	144	0.8%	2.0%	56
<b>Total Renewables</b>	<b>1,860</b>	<b>15.6%</b>	<b>1,723</b>	<b>9.8%</b>	<b>7.9%</b>	<b>550</b>
CCGT	2,911	24.4%	4,236	24.1%	-31.3%	-
Oil & Gas	7,145	60.0%	11,628	66.1%	-38.6%	-
<b>Total Conventional Generation</b>	<b>10,056</b>	<b>84.4%</b>	<b>15,865</b>	<b>90.2%</b>	<b>-36.6%</b>	<b>-</b>
<b>Total</b>	<b>11,916</b>	<b>100%</b>	<b>17,588</b>	<b>100%</b>	<b>-32.3%</b>	<b>550</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of the World

Installed capacity (MW)

North America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	53	0.6%	53	0.7%	0.0%	-
Wind	6,262	76.4%	5,589	78.5%	12.0%	-
Solar & Others	1,815	22.1%	1,410	19.8%	28.7%	259
Geothermal	72	0.9%	72	1.0%	0.0%	-
<b>Total</b>	<b>8,201</b>	<b>100%</b>	<b>7,123</b>	<b>100%</b>	<b>15.1%</b>	<b>259</b>

Africa, Asia & Oceania	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Wind	539	33.2%	812	54.9%	-33.6%	-
Solar & Others	1,087	66.8%	667	45.1%	63.0%	420
<b>Total</b>	<b>1,626</b>	<b>100%</b>	<b>1,479</b>	<b>100%</b>	<b>10.0%</b>	<b>420</b>

Production (GWh)

North America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	142	0.8%	145	1.0%	-2.3%	73
Wind	14,623	83.9%	12,658	86.2%	15.5%	3,976
Solar & Others	2,433	14.0%	1,655	11.3%	47.1%	912
Geothermal	228	1.3%	220	1%	3.9%	59
<b>Total</b>	<b>17,427</b>	<b>100%</b>	<b>14,678</b>	<b>100%</b>	<b>18.7%</b>	<b>5,020</b>

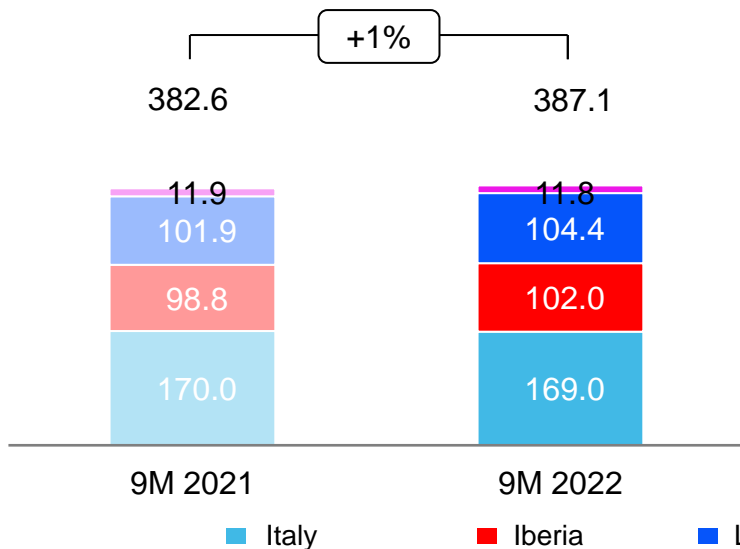
Africa, Asia & Oceania	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Wind	1,522	63.7%	1,067	58.2%	42.6%	375
Solar & Others	868	36.3%	766	41.8%	13.2%	304
<b>Total</b>	<b>2,390</b>	<b>100%</b>	<b>1,833</b>	<b>100%</b>	<b>30.3%</b>	<b>680</b>



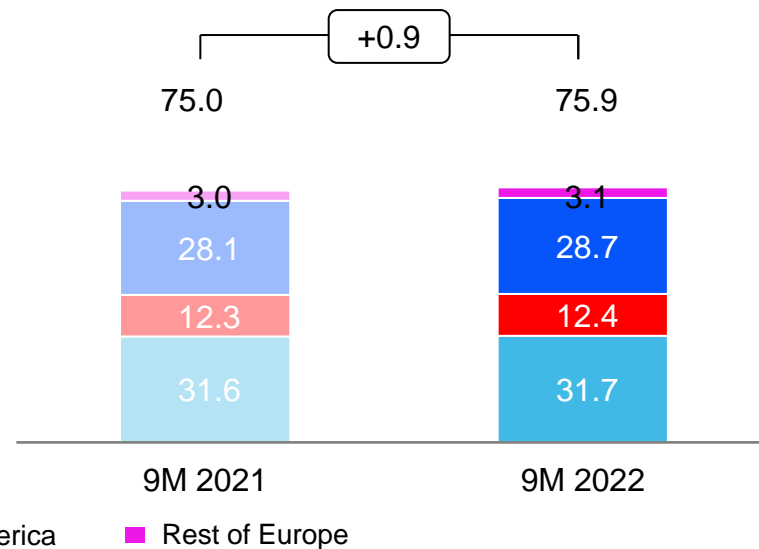
# Global Infrastructure & Networks

## Operating data 9M 2022

Electricity distributed (TWh)<sup>1,2</sup>



End users (mn)<sup>1,3</sup>

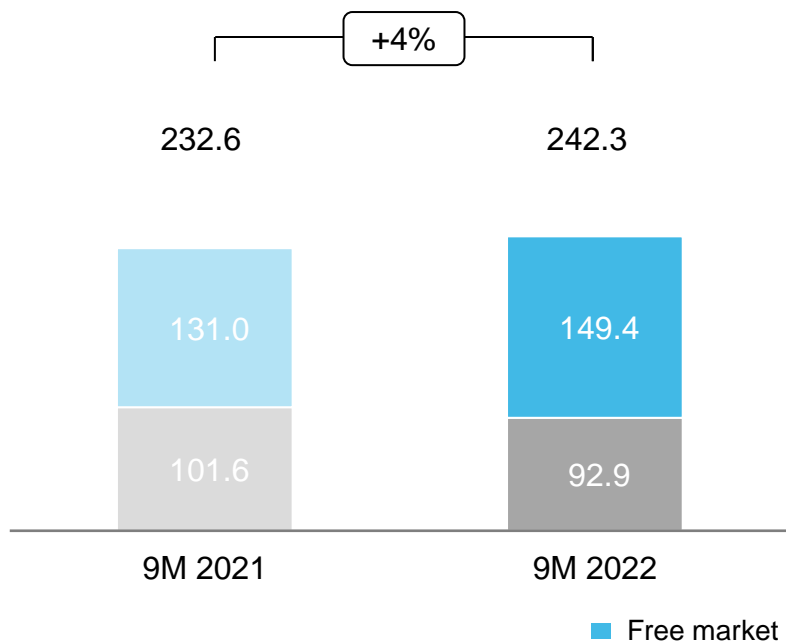


1. 2021 restated figures.  
 2. Latin America breakdown – 9M 2022: Argentina 13.1 TWh, Brazil: 60.7 TWh, Chile: 13.1 TWh, Colombia: 11.2 TWh and Peru: 6.2 TWh. 9M 2021: Argentina: 12.6 TWh, Brazil: 60.0 TWh, Chile: 12.4 TWh, Colombia: 10.8 TWh and Peru: 6.1 TWh.  
 3. Latin America breakdown – 9M 2022: Argentina 2.6 mn, Brazil: 18.7 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. 9M 2021: Argentina: 2.5 mn, Brazil: 18.3 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.

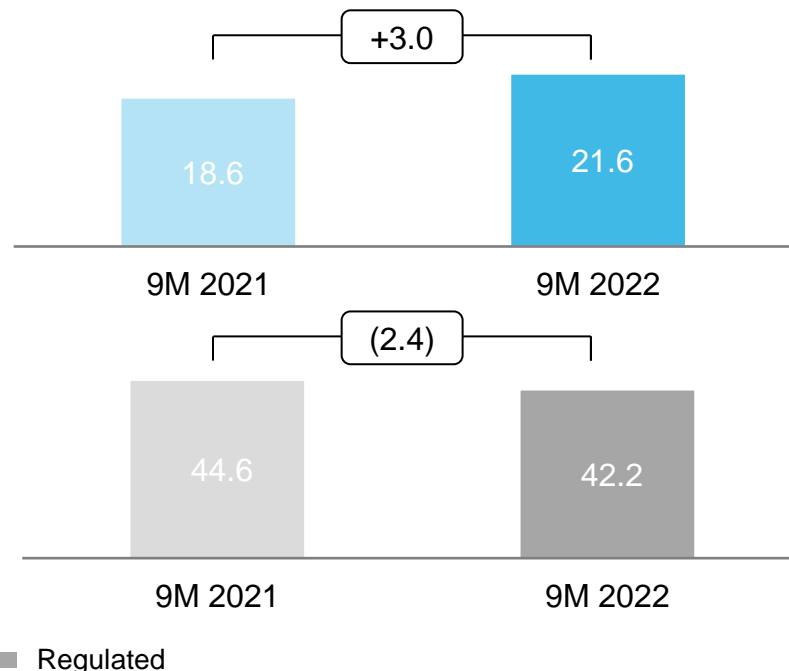
# Retail at Group level

## Operating data 9M 2022

### Energy sold (TWh)



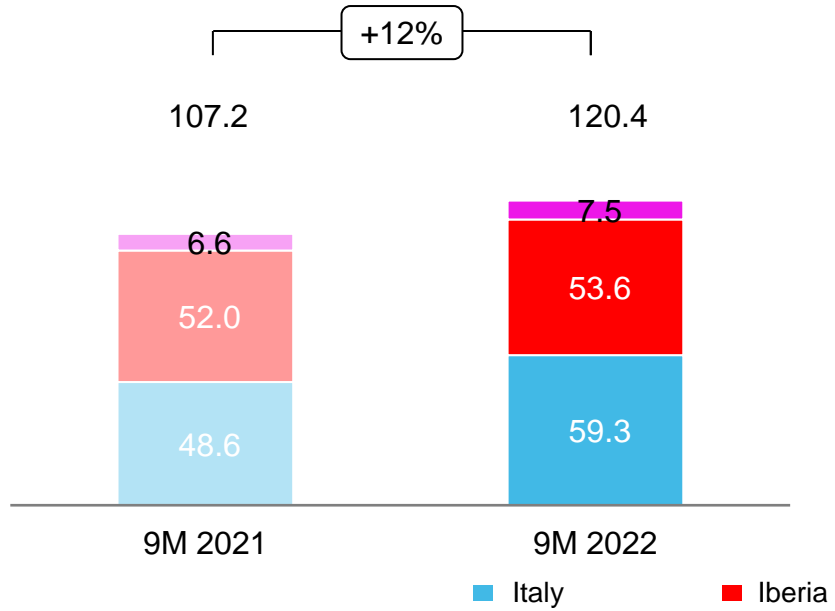
### Power customers (mn)



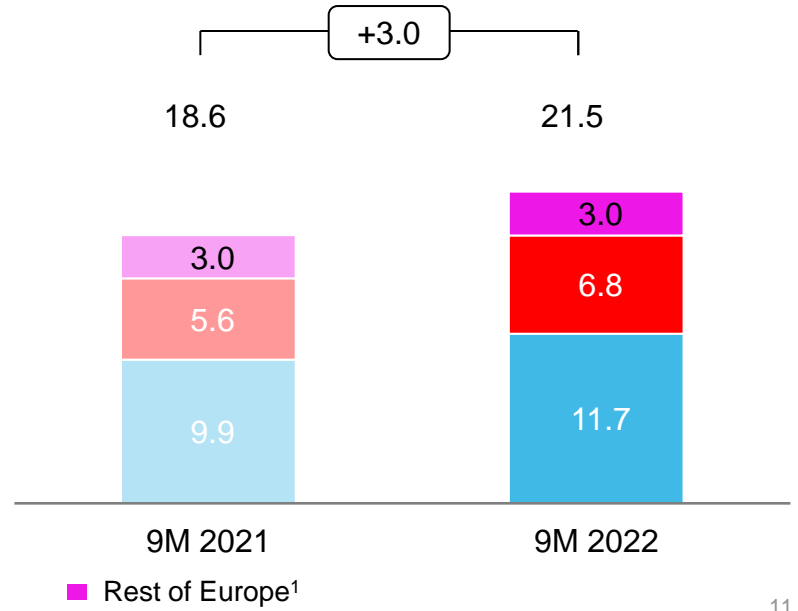
# Retail – Free power markets, Europe

Operating data 9M 2022

Energy sold (TWh)



Power customers (mn)



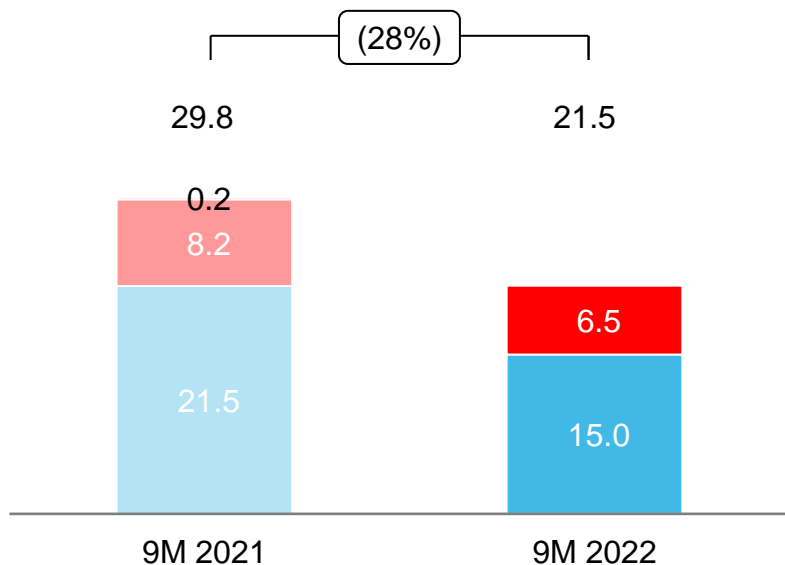
1. Market liberalization in Romania in 2021.



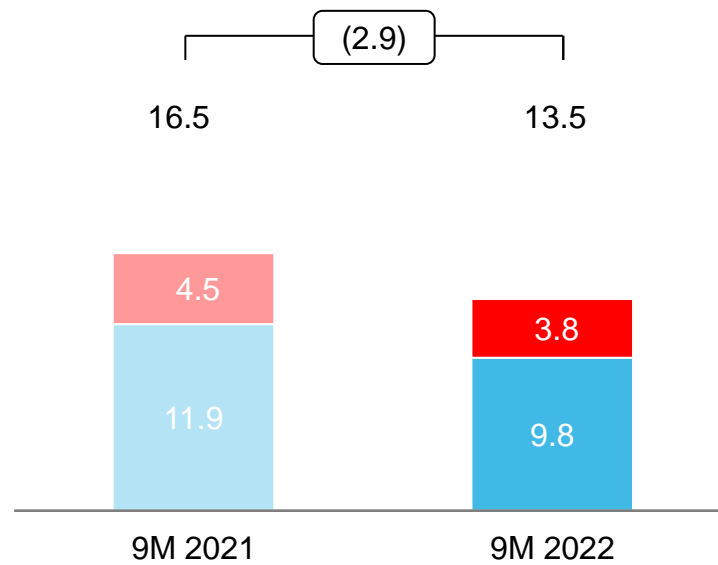
# Retail – Regulated power markets, Europe

## Operating data 9M 2022

Energy sold (TWh)



Power customers (mn)



Italy

Iberia

Rest of Europe<sup>1</sup>

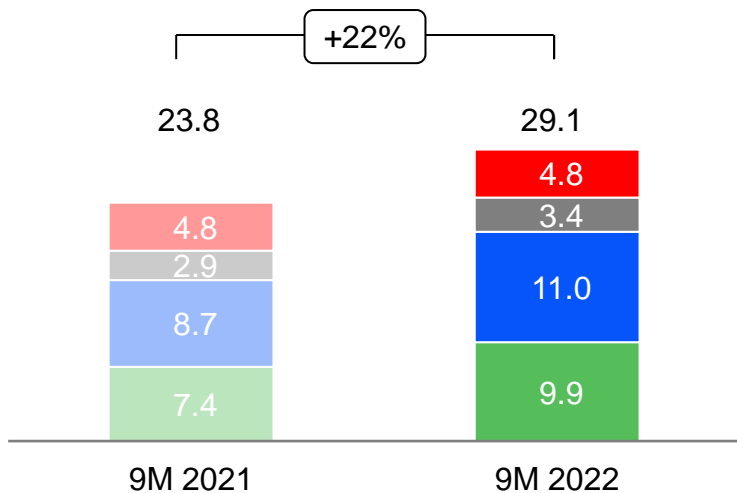
1. Market liberalization in Romania in 2021.



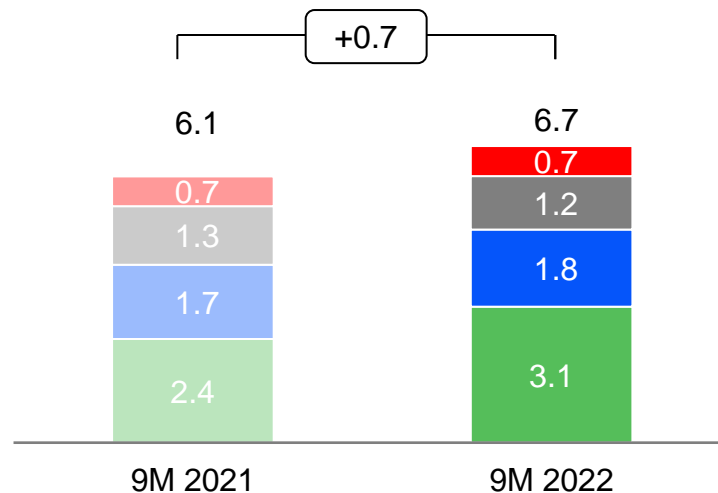
# Retail – Free power markets, Latin America

Operating data 9M 2022

Energy sold (TWh)



Power customers (000')



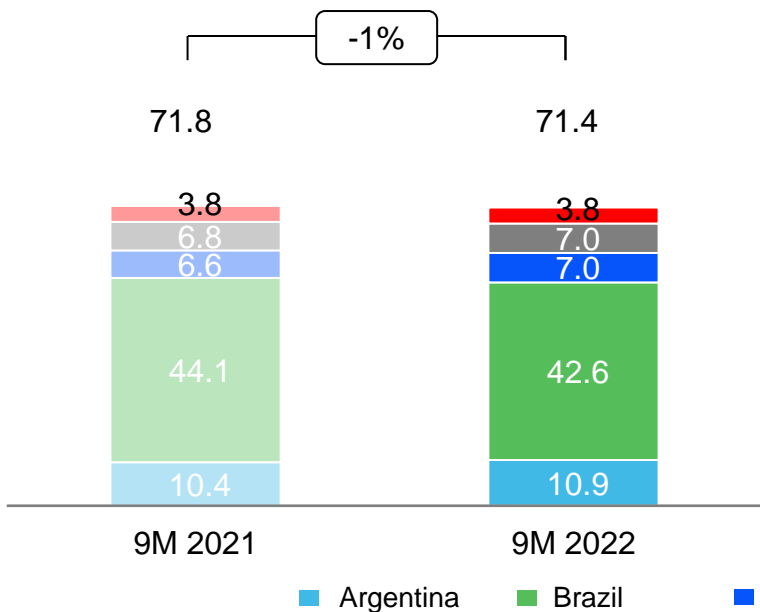
■ Brazil   
 ■ Chile   
 ■ Colombia   
 ■ Peru



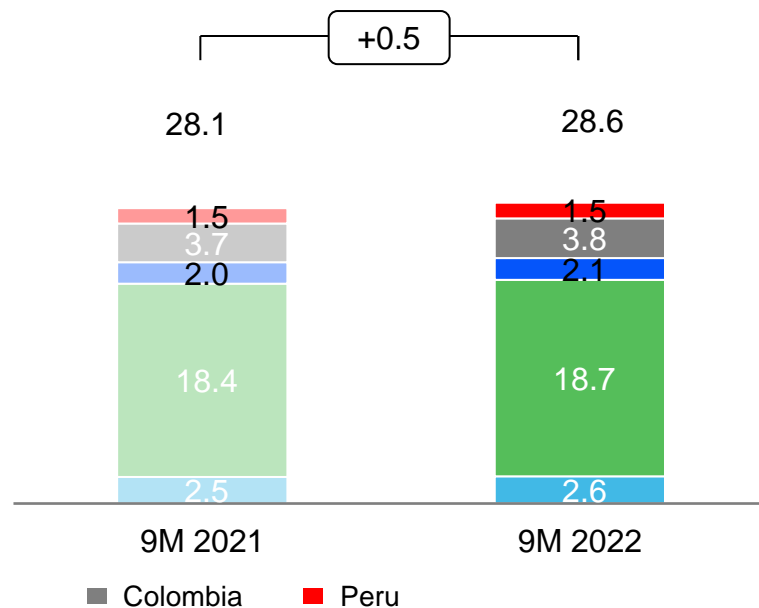
# Retail – Regulated power markets, Latin America

## Operating data 9M 2022

Energy sold (TWh)



Power customers (mn)





# Retail – Gas market

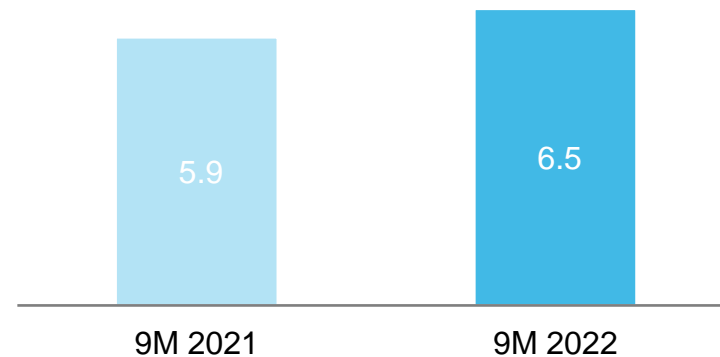
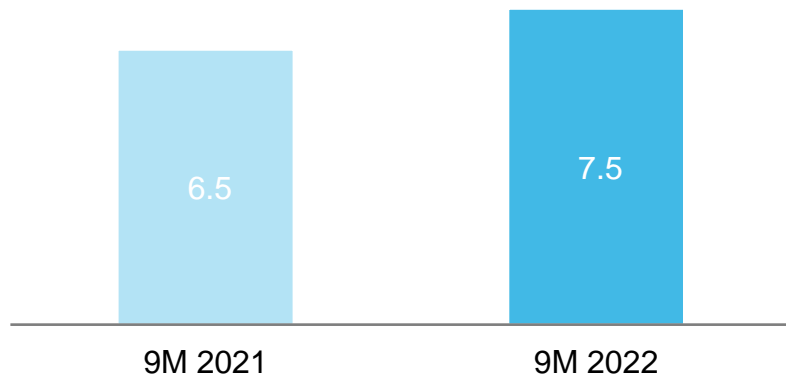
## Operating data 9M 2022

Gas sold (bcm)<sup>1</sup>

Gas customers (mn)<sup>2</sup>

+15%

+0.6



1. 9M 2022: Italy: 3.3 bcm, Iberia: 3.7 bcm, Rest of Europe 0.19 bcm, Latin America 0.36 bcm; 9M 2021: Italy: 2.8 bcm, Iberia: 3.5 bcm, Rest of Europe 0.10 bcm, Latin America 0.12 bcm.

2. 9M 2022: Italy: 4.5 mn, Iberia: 1.8 mn, Rest of Europe 0.17 mn; 9M 2021: Italy: 4.1 mn, Iberia: 1.7 mn, Rest of Europe 0.10 mn.

# Disclaimer



The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

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